



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/51 ISSUE DATE 14.05.15
DUE DATE 22.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 16.03.2015 to 22.03.2015. (Week No.51/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-51/FY14-15 covering the period 16.03.15 to 22.03.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 16.03.2015 to 22.03.2015(Week 51/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
16	38.086829	38.002891	-0.083938	4.48905	3.23524	0.00000	4.49746	8.98651
17	39.216890	39.641103	0.424213	14.10673	13.46924	0.00000	0.00000	14.10673
18	40.071594	40.226165	0.154571	5.44924	4.32388	0.00000	0.00000	5.44924
19	40.378182	41.214268	0.836086	29.40209	27.03676	0.06181	0.18165	29.64555
20	41.307003	44.445193	3.13819	111.29406	117.07365	0.00000	8.62279	119.91685
21	44.116286	47.271926	3.15564	131.76848	126.00333	0.00687	34.17763	165.95298
22	40.298840	40.672455	0.373615	12.77582	11.48086	0.00000	0.07470	12.85052
	283.475624	291.474001	7.998377	309.28547	302.62296	0.06868	47.55423	356.90838

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.14582	0.00000	-5.52757	-9.67339	3.58356	0.05581	-6.03402
2	RPH	6.81433	0.00000	-4.47047	-11.28481	3.45857	1.10251	-6.72373
3	G.T.STN.	0.00000	0.10692	-3.44741	-3.34049	0.30329	0.24395	-2.79326
	IPGCL	10.96015	0.10692	-13.44546	-24.29869	7.34542	1.40227	-15.55100
4	PRAGATI GT	0.31584	0.00000	-3.07146	-3.38730	0.48771	0.37397	-2.52562
5	BAWANA	2.11064	0.00000	-8.07981	-10.19045	3.00709	7.26612	0.08276
	PPCL	2.42649	0.00000	-11.15127	-13.57775	3.49480	7.64010	-2.44286
6	BTPS	0.00000	31.01438	2.64157	33.65595	-4.37254	18.83260	48.11600
7	BYPL	0.00000	264.89604	-9.56430	255.33173	0.00000	69.30454	324.63627
8	BRPL	0.00000	36.63995	-9.86705	26.77290	4.76394	6.98799	38.52483
9	NDPL	0.00000	3.20836	18.83948	22.04784	2.18163	4.06724	28.29671
10	NDMC	0.00000	29.20309	1.17811	30.38120	1.78733	12.04457	44.21309
11	MES	0.00000	26.42656	0.16863	26.59519	0.29156	20.37938	47.26613
	TOTAL	13.38664	391.49530	-21.20028	356.90838	15.49212	140.65868	513.05917

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	6.03402	0.00000	-6.03402
2	RPH	6.72373	0.00000	-6.72373
3	G.T.STN.	2.79326	0.00000	-2.79326
	IPGCL	15.55100	0.00000	-15.55100
4	PRAGATI GT	2.52562	0.00000	-2.52562
5	Bawana	0.00000	0.08276	0.08276
	PPCL	2.52562	0.08276	-2.44286
6	BTPS	0.00000	48.11600	48.11600
7	BYPL	0.00000	324.63627	324.63627
8	BRPL	0.00000	38.52483	38.52483
9	NDPL	0.00000	28.29671	28.29671
10	NDMC	0.00000	44.21309	44.21309
11	MES	0.00000	47.26613	47.26613
12	Regional Deviation NRPC	356.90838	0.00000	-356.90838
13	Pool balance due to additional Deviation	140.65868	0.00000	-140.65868
14	Pool balance due to capping of Generator & U/D Discom	15.49212	0.00000	-15.49212
	TOTAL	531.13580	531.13580	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



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Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.65
(i) Actual drawal from the grid in MUs	291.474001
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	6.506709
(b) GT	13.252473
(c) Pargati	25.964820
(d) BTPS	20.778492
(e) Bawana	47.377018
Total	113.879512
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	405.353513
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	128.645204
(b) BRPL	158.807674
(c) BYPL	92.546041
(d) NDMC	19.257282
(e) MES	3.438022
(f) IP	0.016749
Total	402.710972
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.642541
(vi) Trans. Loss((v)*100/(iii)) in %	0.65

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	18.511362	18.148483	-0.362879	-4.842524	-5.52231	0.17933	1.17495	-4.16802
17-Mar-15	18.474453	18.711439	0.236986	5.896797	3.89882	0.00000	0.54811	4.44693
18-Mar-15	18.525618	18.414530	-0.111088	-2.586982	-3.35602	0.00000	0.00795	-3.34807
19-Mar-15	18.947495	18.843938	-0.103557	-0.437705	-0.71862	0.08594	0.08558	-0.54710
20-Mar-15	18.762010	19.224029	0.462019	18.805883	17.07023	0.00000	1.80667	18.87690
21-Mar-15	17.960084	17.671063	-0.289021	-7.972073	15.25740	1.80232	0.39823	17.45795
22-Mar-15	17.669560	17.631722	-0.037838	-3.473411	-4.58166	0.11403	0.04575	-4.42188
Total	128.850581	128.645204	-0.205377	5.389985	22.04784	2.18163	4.06724	28.29671

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	22.892573	22.453016	-0.439557	-6.99970	-7.94289	0.22338	0.07900	-7.64051
17-Mar-15	22.025009	22.447336	0.422327	12.17735	7.62370	0.64685	0.52839	8.79893
18-Mar-15	23.241647	22.771105	-0.470542	-9.39758	-12.22357	0.02494	0.06446	-12.13417
19-Mar-15	22.972704	22.835236	-0.137468	-3.98363	-6.25944	0.57750	0.00000	-5.68195
20-Mar-15	22.141203	23.142292	1.001089	38.03593	33.77347	0.82846	4.01666	38.61859
21-Mar-15	22.712226	22.924587	0.212361	11.32023	13.44538	0.92449	1.95349	16.32336
22-Mar-15	22.353551	22.234102	-0.119449	0.25128	-1.64374	1.53833	0.34599	0.24058
Total	158.338913	158.807674	0.468761	41.403889	26.77290	4.76394	6.98799	38.52483

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	11.569556	12.816041	1.246485	24.53157	23.11499	0.00000	5.50301	28.61800
17-Mar-15	11.357792	12.710626	1.352834	34.02530	22.49671	0.00000	8.12078	30.61749
18-Mar-15	12.002945	13.296636	1.293692	28.84235	24.39630	0.00000	5.05844	29.45475
19-Mar-15	12.238533	13.420836	1.182303	30.92456	29.05288	0.00000	5.46574	34.51863
20-Mar-15	11.949802	13.570353	1.620551	60.42284	54.84621	0.00000	17.72365	72.56987
21-Mar-15	12.057270	13.567696	1.510426	60.50215	78.25072	0.00000	22.10009	100.35081
22-Mar-15	12.256320	13.163853	0.907533	25.64728	23.17391	0.00000	5.33282	28.50673
Total	83.432217	92.546041	9.113825	264.896038	255.33173	0.00000	69.30454	324.63627

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	3.022179	2.846085	-0.176094	-2.35316	-2.87731	0.26340	0.05537	-2.55854
17-Mar-15	2.835405	2.837406	0.002001	0.70592	0.29299	0.26278	0.10359	0.65936
18-Mar-15	2.787985	2.805506	0.017521	0.61225	0.10383	0.48950	0.23684	0.83017
19-Mar-15	2.730109	2.834932	0.104823	5.96366	5.36078	0.25752	0.93742	6.55572
20-Mar-15	2.564236	2.926766	0.362530	14.67116	13.13509	0.20053	4.26553	17.60115
21-Mar-15	2.358438	2.627439	0.269001	13.63541	17.46411	0.13245	6.16196	23.75853
22-Mar-15	2.472660	2.379148	-0.093512	-2.24481	-3.09829	0.18115	0.28384	-2.63329
Total	18.771012	19.257282	0.486269	30.990422	30.38120	1.78733	12.04457	44.21309

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	0.520131	0.517878	-0.002253	0.36476	0.17735	0.17654	0.72713	1.08101
17-Mar-15	0.451411	0.503720	0.052309	1.40514	0.85336	0.11448	0.81184	1.77967
18-Mar-15	0.398003	0.505061	0.107058	2.50566	2.11941	0.00000	1.41753	3.53694
19-Mar-15	0.404325	0.497159	0.092834	2.84736	2.67452	0.00054	1.56994	4.24499
20-Mar-15	0.240979	0.496988	0.256009	10.16107	9.22327	0.00000	8.86237	18.08564
21-Mar-15	0.275109	0.469930	0.194821	7.75531	10.03036	0.00000	6.10225	16.13261
22-Mar-15	0.381305	0.447286	0.065981	1.67883	1.51693	0.00000	0.88833	2.40525
Total	2.671262	3.438022	0.766760	26.718118	26.59519	0.29156	20.37938	47.26613

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	0.024000	0.002289	-0.021711	-0.39130	-0.43030	0.33875	0.04890	-0.04265
17-Mar-15	0.024000	0.002425	-0.021575	-0.51877	-3.59601	0.44961	0.00000	-3.14640
18-Mar-15	0.024000	0.002239	-0.021761	-0.43149	-0.55976	0.36569	0.00000	-0.19406
19-Mar-15	0.024000	0.002646	-0.021354	-0.53570	-0.73517	0.46338	0.00000	-0.27179
20-Mar-15	0.024000	0.002079	-0.021921	-0.83589	-4.94838	0.72576	0.00000	-4.22262
21-Mar-15	0.024000	0.002695	-0.021305	-0.85477	1.33426	0.73912	0.00000	2.07338
22-Mar-15	0.024000	0.002373	-0.021627	-0.57789	-0.73804	0.50125	0.00691	-0.22988
Total	0.168000	0.016749	-0.151251	-4.145818	-9.67339	3.58356	0.05581	-6.03402

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	1.914500	1.918703	0.004203	-0.05789	-0.06365	0.00000	0.00000	-0.06365
17-Mar-15	1.905000	1.923554	0.018554	-0.38727	-2.68446	0.00000	0.00000	-2.68446
18-Mar-15	1.914000	1.925901	0.011901	-0.29137	-0.37799	0.00000	0.00000	-0.37799
19-Mar-15	1.902000	1.914682	0.012682	-0.20848	-0.28610	0.00000	0.00000	-0.28610
20-Mar-15	1.888000	1.898675	0.010675	-0.27921	-1.65288	0.00000	0.00000	-1.65288
21-Mar-15	1.817000	1.798132	-0.018868	1.51398	1.95812	0.30329	0.24395	2.50535
22-Mar-15	1.866000	1.872826	0.006826	-0.18285	-0.23352	0.00000	0.00000	-0.23352
Total	13.206500	13.252473	0.045973	0.106923	-3.34049	0.30329	0.24395	-2.79326

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	0.924500	0.970848	0.046348	-0.80337	-0.88342	0.05025	0.00320	-0.82997
17-Mar-15	0.967500	0.989763	0.022263	-0.48024	-3.32888	0.02366	0.02909	-3.27613
18-Mar-15	0.957500	0.978023	0.020523	-0.43000	-0.55783	0.04208	0.03042	-0.48533
19-Mar-15	0.868000	0.880516	0.012516	-0.14256	-0.19564	0.25321	0.55296	0.61053
20-Mar-15	0.942250	0.977814	0.035564	-1.39312	-8.24714	0.44164	0.00000	-7.80550
21-Mar-15	0.607750	0.659071	0.051321	-2.28364	3.56465	2.44247	0.48683	6.49395
22-Mar-15	1.002500	1.050674	0.048174	-1.28142	-1.63655	0.20525	0.00000	-1.43130
Total	6.270000	6.506709	0.236709	-6.814335	-11.28481	3.45857	1.10251	-6.72373

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	3.79175	3.79695	0.005200	-0.08613	-0.09471	0.00000	0.00000	-0.09471
17-Mar-15	3.76850	3.78157	0.013072	-0.22980	-1.59291	0.00000	0.00000	-1.59291
18-Mar-15	3.77000	3.78964	0.019642	-0.36941	-0.47922	0.00000	0.00000	-0.47922
19-Mar-15	3.75800	3.76520	0.007204	-0.01828	-0.02509	0.00000	0.00000	-0.02509
20-Mar-15	3.72750	3.73864	0.011136	-0.31552	-1.86783	0.00000	0.00000	-1.86783
21-Mar-15	3.41600	3.41432	-0.001682	0.09491	0.12276	0.48771	0.37397	0.98444
22-Mar-15	3.68875	3.67850	-0.010252	0.60838	0.54971	0.00000	0.00000	0.54971
Total	25.920500	25.964820	0.044320	-0.315842	-3.38730	0.48771	0.37397	-2.52562

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.03.2015 to 22.03.15(week No. 51/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	5.410000	5.194080	-0.215920	4.73877	4.46513	-0.19326	0.70283	4.97470
17-Mar-15	3.840000	3.841908	0.001908	-0.24510	-1.69895	0.05220	0.00440	-1.64235
18-Mar-15	3.840000	3.852936	0.012936	-0.43952	-0.57018	0.03802	0.00000	-0.53216
19-Mar-15	3.840000	3.678228	-0.161772	1.90352	1.78831	0.08589	1.59902	3.47322
20-Mar-15	1.680000	1.494120	-0.185880	7.03945	6.38976	-1.31470	4.98431	10.05937
21-Mar-15	1.555000	1.034736	-0.520264	17.96386	23.23364	-3.15218	11.24204	31.32350
22-Mar-15	1.680000	1.682484	0.002484	0.05339	0.04824	0.11148	0.29999	0.45971
Total	21.845000	20.778492	-1.066508	31.014375	33.65595	-4.37254	18.83260	48.11600

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Mar-15	7.24000	7.27475	0.034745	-0.86968	-0.95635	0.00000	0.00000	-0.95635
17-Mar-15	7.34900	7.39823	0.049230	-1.17685	-8.15764	0.00000	0.00000	-8.15764
18-Mar-15	7.30150	7.39351	0.092008	-2.34781	-3.04575	0.08196	0.00000	-2.96379
19-Mar-15	7.29225	7.32811	0.035861	-0.73661	-1.01088	0.00000	0.00000	-1.01088
20-Mar-15	7.31525	7.18498	-0.130273	2.41824	2.19506	0.00000	4.20712	6.40217
21-Mar-15	3.47050	3.45563	-0.014871	0.99863	1.29158	2.92513	3.05901	7.27572
22-Mar-15	7.32550	7.34182	0.016317	-0.39656	-0.50646	0.00000	0.00000	-0.50646
Total	47.294000	47.377018	0.083018	-2.110644	-10.19045	3.00709	7.26612	0.08276

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)